

Table S8. Summary statistics for natural gas – Delaware, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	92,727	92,888	72,391	80,985	74,701
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	131	128	131	114	90
Supplemental Gas Supplies	*	6	8	3	2
Balancing Item	7,743	13,488	35,482	R33,125	30,930
Total Supply	100,601	106,511	108,012	R 114,227	105,723

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	95,978	101,379	102,693	R108,562	99,781
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ö	0	0	Ö
Interstate Deliveries	4,560	4,975	5,205	5,538	5,863
Additions to Storage	4,300	4,973	3,203	3,336	3,603
	0	0	0	0	0
Underground Storage		157			79
LNG Storage	63	157	115	128	79
Total Disposition	100,601	106,511	108,012	R 114,227	105,723
Consumption (million cubic feet)					
Lease Fuel	Ö	0	Ö	0	0
Pipeline and Distribution Usea	970	1,042	1,126	R949	868
Plant Fuel	0	0	0	0	0
Delivered to Consumers	<u> </u>	0	· · · · · · · · · · · · · · · · · · ·		
Residential	10,197	11,316	11,260	9,660	9,896
Commercial	11,170	11,882	11,731	12,340	13,364
				31,457	
Industrial	32,154	31,004	33,126		29,860
Vehicle Fuel	1			RO	0
Electric Power	41,487	46,136	45,450	R54,156	45,793
Total Delivered to Consumers	95,008	100,338	101,567	R 107,613	98,913
Total Consumption	95,978	101,379	102,693	R 108,562	99,781
Delivered for the Account of Others					
(million cubic feet)					
Residential	<u> </u>	0	0	0	0
Commercial	6.146	6,389	6,367	7.748	8,544
Industrial	32,057	30,899	33,028	31,377	29,759
iliuustiidi	32,037	30,633	33,020	31,377	29,739
Number of Consumers					
Residential	155,627	158,502	161,607	166,556	172,064
Commercial	13,163	13,352	13,430	13,786	13,999
Industrial	138	141	144	128	135
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	849	890	873	895	955
Industrial	232,997	219,885	230,041	245,756	221,187
industrial	232,331	213,003	230,041	243,730	221,107
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.67	5.54	5.87	4.91	5.60
Delivered to Consumers					3.00
Residential	13.65	13.21	12.62	11.88	12.84
Commercial	11.78	11.42	10.70	9.58	10.37
Industrial	11.76	10.95	10.70	9.02	9.91
Electric Power	11.24	10.95 W	10.11	9.02	9.91 W
FIREITIC POWER		VV			W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.